

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
STATE OF COLORADO**

<b>IN THE MATTER OF CHANGES TO THE ) RULES AND REGULATIONS OF THE OIL ) AND GAS CONSERVATION COMMISSION ) OF THE STATE OF COLORADO ) _____ )</b>	<b>CAUSE NO. 1R  DOCKET NO. 0803-RM-02</b>
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**2nd ERRATA CORRECTING  
STAFF RULE LANGUAGE COMPILATION**

The Rule Language Compilation distributed to Commissioners and parties and posted on the COGCC website on Monday, August 11, 2008, inadvertently failed to reproduce certain language recommended by the staff. Upon identification of these omissions, the staff promptly submits the attached erratum.

**1. Draft Rule 205**

Draft Rule 205.c in the Staff Rule Compilation failed to include language (last three sentences, below) which had been contained in the June 18 Proposal. Rule 205. c. should read:

- c. Beginning January 1, 2009, owners or Operators shall maintain a Chemical Inventory by wellsite for each Chemical Product in an amount exceeding 500 pounds during any quarterly reporting period for use downhole during drilling, completion, and workover operations including fracture stimulation and the maximum capacity of fuel stored on the oil and gas location during those operations. The 500 pound reporting threshold shall be based on the maximum amount of Chemical Product present during the quarterly period. Entities maintaining Chemical Inventories under this section shall update these inventories quarterly throughout the life of the well or oil and gas location. These records must be maintained in a readily retrievable format. CDPHE may obtain information provided to the Commission or Director in a Chemical Inventory upon written request to the Commission or Director.