

Effective Dates of COGCC Draft Rules (organized by rule)

Draft Rule	Subject Matter	Effective date & applicability of provision	Commissioner Notes
201A	<p>Effective date of rules</p> <p>Effective date of rules on federal land</p>	<p><u>[GENERAL EFFECTIVE DATE]:</u> Unless otherwise specified, amendments adopted in 2008 COGCC rulemaking will become effective on [GENERAL EFFECTIVE DATE] on all but federal land.¹</p> <p><u>April 1, 2009:</u> Unless otherwise specified, amendments adopted in 2008 COGCC rulemaking will become effective April 1, 2009 on federal land in Colorado.</p>	
205	<p>Requirement to maintain MSDS sheets</p> <p>Requirement to maintain chemical inventory</p>	<p><u>[GENERAL EFFECTIVE DATE]:</u> Beginning on [GENERAL EFFECTIVE DATE], operators will maintain MSDS sheets for any chemical products brought to the well site for use downhole.</p> <p><u>June 1, 2009:</u> Beginning June 1, 2009, operators will maintain a chemical inventory by well site, as set forth in Rule 205.</p>	
317B	<p>Collection of surface water data from classified water supply segments</p>	<p><u>May 1, 2009:</u> An operator must collect certain surface water data from a Classified Water Supply Segment immediately downgradient of the operation by the later of May 1, 2009, or a date within 6 months of when Rule 317B became applicable to the location, or when sufficient water exists in the stream.</p>	
704	<p>Financial assurance for already-permitted centralized E&P waste management facilities</p>	<p><u>July 1, 2009:</u> Operators of centralized E&P waste management facilities permitted prior to the effective date of the rules will be required to be in compliance with Rule 704 and Rule 908.g [requiring centralized E&P waste management facilities to have preliminary and final closure plans] by July 1, 2009.</p>	
706	<p>Financial assurance for wells with pre-existing financial assurances</p>	<p><u>July 1, 2009:</u> Oil and gas wells (except domestic gas wells) with financial assurance posted prior to the rules' effective date and all new domestic gas wells must have financial assurances in compliance with Rule 706 by July 1, 2009.</p>	

¹ If final action is taken during December 2008, by law the earliest date that the amended rules could become effective is February 1, 2009.

Draft Rule	Subject Matter	Effective date & applicability of provision	Commissioner Notes
804	Painting production facilities	<p><u>September 1, 2010:</u> Production facilities observable from any public highway must be painted with colors matched to but slightly darker than the surrounding landscape by September 1, 2010.</p>	
805	Odor-control devices on certain production equipment near certain building units	<p><u>October 1, 2009:</u> Condensate tanks, crude oil and produced water tanks, and glycol dehydrators within ¼ mile of certain building units in existence on the effective date of the rule will be in compliance with the requirements to have odor-control devices by October 1, 2009.</p>	
904.a.(2)	Requirement to line production pits or make certain demonstrations in certain counties	<p><u>January 1, 2011:</u> The requirement to either line production pits or make certain demonstrations to Director will not apply to production pits in Washington, Yuma, Logan, Morgan, Huerfano, or Las Animas counties until January 1, 2011.</p>	
1205	<p>Applicability of RSOs to already-approved Form 2/2As</p> <p>Applicability of RSOs to oil and gas locations where consultation is occurring</p>	<p><u>[GENERAL EFFECTIVE DATE]:</u> Requirement to avoid restricted surface occupancy areas to maximum extent technically and economically feasible not applicable to Form 2/2As approved prior to [GENERAL EFFECTIVE DATE].</p> <p><u>January 1, 2010:</u> Requirement to avoid restricted surface occupancy areas to maximum extent technically and economically feasible is not applicable to a location until January 1, 2010, where the operator has initiated and is diligently pursuing consultation on that location prior to [GENERAL EFFECTIVE DATE].</p>	

**Effective Dates of COGCC Draft Rules
(organized by effective date)**

Effective Date	Rule	Subject Matter	Applicability of Provision	Commissioner Notes
[GENERAL EFFECTIVE DATE]	201A	Effective date of amendments adopted in 2008 COGCC rulemaking	Unless otherwise specified, amendments adopted as part of COGCC's 2008 rulemaking will become effective on [GENERAL EFFECTIVE DATE] on all but federal land.	
	205	Requirement to maintain MSDS sheets	Beginning on [GENERAL EFFECTIVE DATE], operators will maintain MSDS sheets for any chemical products brought to the wellsite for use downhole.	
	1205	Applicability of restricted surface occupancy areas for already-approved Form 2/2As	Requirement to avoid restricted surface occupancy areas to maximum extent technically and economically feasible not applicable to Form 2/2A approved prior to [GENERAL EFFECTIVE DATE].	
April 1, 2009	201A	Effective date of rules on federal land	Unless otherwise specified, amendments adopted in COGCC's 2008 rulemaking will become effective April 1, 2009, on federal land in Colorado.	
May 1, 2009	317B	Requirement to collect surface water data from classified water supply segments	An operator must collect certain surface water data from a Classified Water Supply Segment immediately downgradient of the operation by the later of May 1, 2009, or a date within 6 months of when Rule 317B became applicable to the location, or when sufficient water exists in the stream.	
June 1, 2009	205	Requirement to maintain chemical inventory	Beginning June 1, 2009, operators will maintain a chemical inventory by well site, as provided in Rule 205.	
July 1, 2009	704	Financial assurance for already-permitted centralized E&P waste management facilities	Operators of centralized E&P waste management facilities permitted prior to the effective date of rules will be required to be in compliance with Rule 704 and Rule 908.g [requiring centralized E&P waste management facilities to have preliminary and final closure plans] by July 1, 2009.	
	706	Financial assurance for wells with pre-existing financial assurances	Oil and gas wells (except domestic gas wells) with financial assurance posted prior to the effective date of the rules and all new domestic gas wells must have financial assurances in compliance with Rule 706 by July 1, 2009.	

Effective Date	Rule	Subject Matter	Applicability of Provision	Commissioner Notes
October 1, 2009	805	Odor-control devices on certain production equipment near certain building units	Condensate tanks, crude oil and produced water tanks, and glycol dehydrators within ¼ mile of certain building units in existence on the effective date of the rule will be in compliance with the requirements to have odor-control devices by October 1, 2009.	
January 1, 2010	1205	Restricted surface occupancy areas	Requirement to avoid restricted surface occupancy areas to maximum extent technically and economically feasible is not applicable to a location until January 1, 2010 where the operator has initiated and is diligently pursuing consultation on that location prior to [GENERAL EFFECTIVE DATE].	
September 1, 2010	804	Painting production facilities	Production facilities observable from any public highway must be painted with colors matched to but slightly darker than the surrounding landscape by September 1, 2010.	
January 1, 2011	904.a.(2)	Lining production pits or making certain demonstrations in certain counties	The requirement to either line production pits or make certain demonstrations to Director will not apply to production pits in Washington, Yuma, Logan, Morgan, Huerfano, or Las Animas counties until January 1, 2011.	